DATE: _

SUBMIT IN CLICATE. (Other instructions on reverse side)

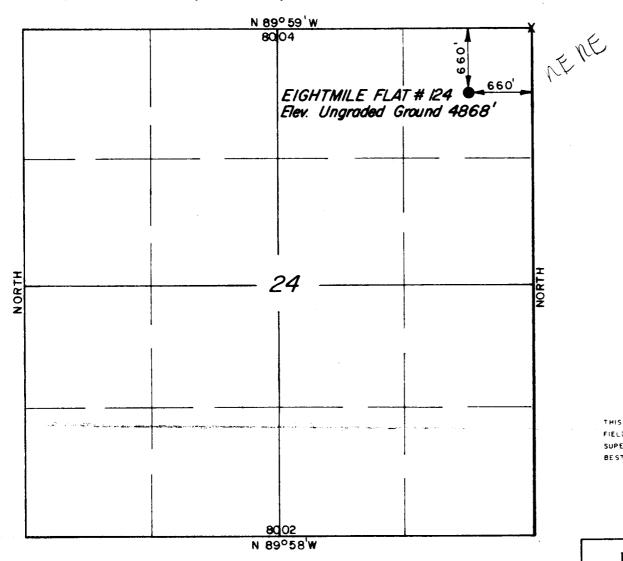
Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

	DEPARTMENT	OF THE I	NIEH	RIOR		Ũ	5. LEASE DESIGNAT	ION AND BERLA	AL NO.	
	GEOLO	GICAL SURV	ΞY				U-39216 Fe	ederal		•
APPLICATION	I FOR PERMIT	O DRILL, D	DEEPE	N, OR PLUC	BA	CK	6. IF INDIAN, ALLO	TTEE OR TRIBE	NAME	
	LL X	DEEPEN [PLUG E	BACK		7. UNIT AGREEMEN	T NAME		•
OIL X WELL	AS OTHER			NGLE U	LTIPLE		8. FARM OR LEASE	NAME	······································	
2. NAME OF OPERATOR							Eightmile			
Enserch Explo	oration, Inc.					· · · ·	9. WELL NO.			
	end Drive, Suit	57126 no11	25 7	Power 75247	- The		#1 10. FIELD AND POO	T. OR WILDCA	m	
	eport location clearly and				<u>در</u>	· · · · · · · · · · · · · · · · · · ·	Wildcat			
660 FEL 660 At proposed prod. zon	FNL Sec 24, T	9s, R18E, S NE	.L.B. NE	& M.	٠.		Sec. 24, T9S	R AREA	S. I F	R.& 1
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE				12. COUNTY OR PAR	ISH 13. STA	TE	, . u .
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE 1	INE, FT.	th from My	16. NO	Itah . of acres in leasi 160		7. 100. O	Untan F ACRES ASSIGNED IIS WELL 40	_ Uta	uh_	
(Also to nearest drlg 18. DISTANCE FROM PROP	OSED LOCATION*		19. PB	OPOSED DEPTH N	$\int \cdot ^2$	O. ROTAE	Y OR CABLE TOOLS			
TO NEAREST WELL, DO OR APPLIED FOR, ON THE			6	5000' ///// W			Rotar	у		
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)			Ppu			22. APPROX. DATE	WORK WILL	START*	
4868 23.	I	PROPOSED CASI	NG ANI	CEMENTING PRO	GRAM		1			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00 T	SETTING DEPTH	 -		QUANTITY OF C	EMENT		
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7.7/8"	41511	10.50		6000'			cient to co			ye .
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zone. If proposal is to preventer program, if an 24.	e PROPOSED PROGRAM: If drill or deeper directions.	ally, give pertinen	t data (on subsurface location	ns and :	measured	i and true vertical of	depths. Give	blowout	
(This space for Fede	eral or State office use)									
PERMIT NO.				APPROVAL DATE						•
4 DDD 6 4 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7			** =				D.177			
CONDITIONS OF APPROV	VAL, IF ANY:	TI	TLE				DATE			•
APPROVED BY OF OIL. GAS, AI	THE DIVISION ND MINING									

*See Instructions On Reverse Side

T9S, RIBE, S.L.B.&M.



X= Section Corners Located

ENSERCH EXPLORATION INC.

Well location, EIGHTMILE FLAT # 124
located as shown in the NEI/4NE I/4
Section 24, T9S, R18E, S.L.B.&M.
Uintah County, Utah.

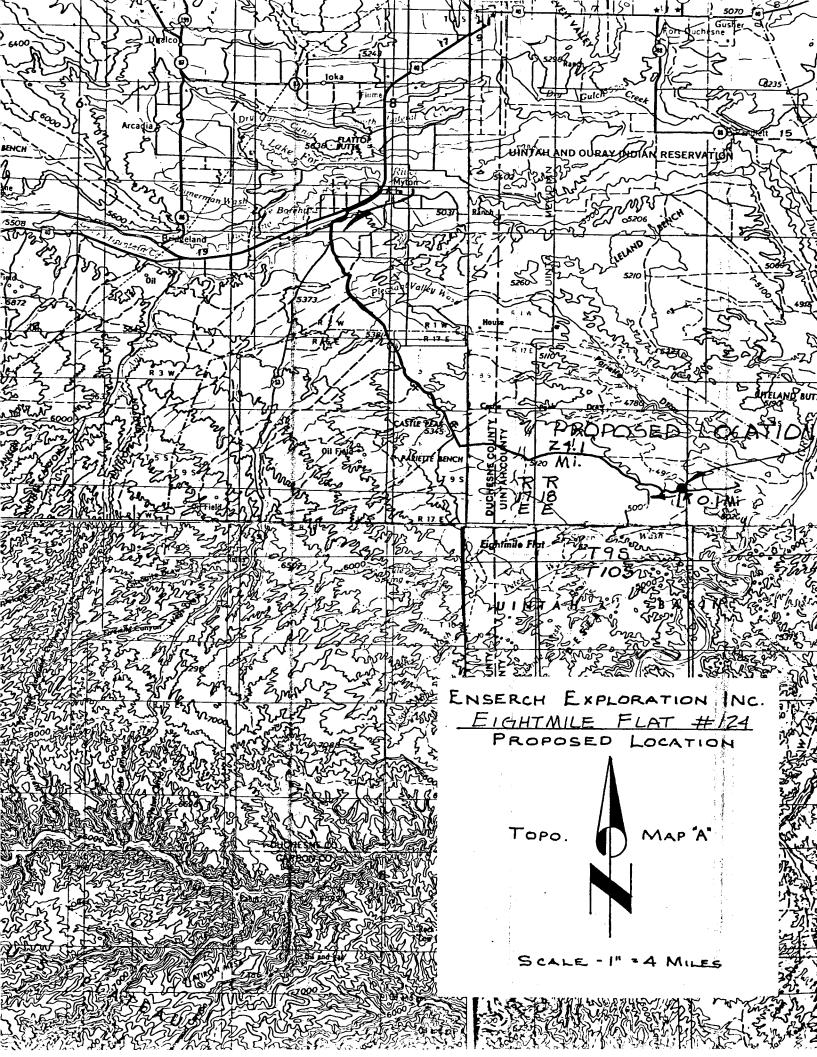
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR REGISTRATION № 2454

UINTAH ENGINEERING & LAND SURVEYING
PO. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	DATE
1"= 1000'	Aug. 22 '80
PARTY	REFERENCES
GS SH J.T. Kay	GLO Plat
WEATHER Worm	FILE ENSERCH EX P.



Identification	CER/EA	No.	64-81

United States Department of the Interior Geological Survey 2000 Administration Bldg. 1745 West 1700 South Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICA	TION	
Operator Enser	ch Exploration, Inc.	
Project Type0	il Well Drilling	
Project Location _	660' FEL 660' FNL S	ection 24, T. 9S, R. 18E
Well No. Eightr	nile #1 L	ease No. <u>U-39216</u>
Date Project Submi	tted October 30, 198	50
FIELD INSPECTION	Date November 24,	1980
Field Inspection Participants	Greg Darlington	USGS, Vernal
	Gary Slagel	BLM, Vernal ·
	Earl Cady	Ross Construction
	Lanny Kay	Enserch Exploration, Inc.
,		
Related Environmen	tal Documents:Unit	Resource Analysis, Duchesne Unit,
BLM, Vernal		
guidelines. This	proposal would not invo	ce with the categorical exclusion review olve any significant effects and, there- the categorical exclusions.
December 8, 1		Gregory Darlington Environmental occientist
	epar eu	
1 concur /2/2.9	180	Ewling
Da	te	District Supervisor

Typing Out

Typing In 12-17-80

PROPOSED ACTION:

Enserch Exploration, Inc. proposes to drill the Eightmile #1 well, a 6000 foot oil and gas test of the Evacuation Creek and Basal Green River Formation. The location would require approximately 1.4 miles of new access road much of which would involve upgrading an existing jeep trail. The new access road would have an 18 foot driving surface with a 30 foot right of way for any needed drainage ditches. A pad 155 feet by 325 feet and a reserve pit 100 feet by 150 feet are requested for the location. About 4.6 acres of surface disturbance is requested for the proposed project.

RECOMMENDED APPROVAL CONDITIONS:

Drilling should be allowed provided the operator agrees to incorporate the following measures into the APD and operating plans and adhere to them:

- 1. Lease stipulations
- 2. BLM stipulations
- 3. Requested logs are suitably provided to identify other potentially valuable minerals encountered adequately as requested in the Mineral Evaluation Report.

FIELD NOTES SHEET

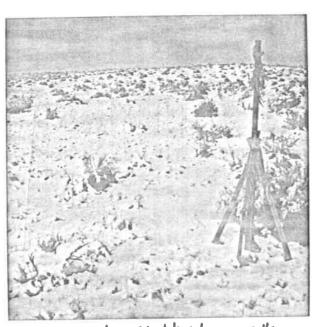
Date of Field Inspection: November 24, 1980
c. /+ 1/ +1
Lease No.: V-39216
Approve Location:
Approve Access Road: as flagged
Modify Location or Access Road: The road was flagged in and
followed quite closely that of the map in the APD with
mina midifications.
Evaluation of Criteria for Categorical Exclusion
1. Public Health and Safety . '
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws
If this project is not eligible for Categorical Exclusion circle the numbers of
the above criteria requiring the preparation of an EA.
Comments and special conditions of approval discussed at onsite: (include local
topography) Lood location, long access road which shouldn't
topography) Dood location, long access road which shouldn't be too land to build, there were 3 to 4 inches of snow on the ground at the Time of the onsite.
in the would It the Time of the onsite.
on we gunta as the world
•

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Feder Corre- spondence (date)	al/State Ag Phone check (date)	gency Meeting (date)	Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
l. Public health and safety		•					1,2,3,6	11-24-80	
2. Unique characteristics							1,2,3,6	11-24	(
3. Environmentally controversial							1, 2, 3, 6	11-24	14-
4. Uncertain and unknown risks					·		1,2,3,6	11-24	
5. Establishes . precedents	·	·					1,2,3,6	11-24	
6. Cumulatively significant							1,2,3,6	11-24	
7. National Register historic places	·						1,6	11-24	(
8. Endangered/ threatened species							1,6	11-24	
9. Violate Federal, State, local, tribal law						21	. 1,2,3,6	11-24	

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

- Surface Management Agency Input
- Reviews Reports, or information received from Geological Survey (Conservation Division, Geological Division, Water Resource Division, Topographic Division)
- Lease Stipulations/Terms
- 4. Application Permit to Drill
- 5. Operator Correspondence
- 6. Field Observation
- Private Rehabilitation Agreement
- 8. USES conditions of Approval.



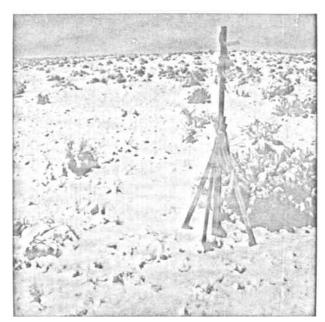
Enserch Eightmile 1-24 North View



Enserch Eightmile 1-24 Section 24 T95, R18E South View

1124

11-24



Enserch Eightmile 1-24 North View

11-24

STIPULATIONS FOR LANDS IN OIL SHALE WITHDRAWAL, EXECUTIVE ORDER 5327 OF APRIL 15, 1930

The lessee under the above oil and gas lease hereby agrees that the following agreement and stipulations are by this reference incorporated as terms and conditions of said lease as to the following lands:

All the lands in the lease.

7

The lessee agrees that:

- 1. No wells will be drilled for oil or gas except upon approval of the Area Oil and Gas Supervisor of the Geological Survey, it being understood that drilling will be permitted only in the event that it is established to the satisfaction of the Supervisor that such drilling will not interfere with the mining and recovery of oil shale deposits or the extraction of shale oil by in situ methods or that the interest of the United States would best be served thereby.
- 2. No wells will be drilled for oil or gas at a location which, in the opinion of the Area Oil and Gas Supervisor of the Geological Survey, would result in undue waste of oil shale deposits or constitute a hazard to or unduly interfere with mining or other operations being conducted for the mining and recovery of oil shale deposits or the extraction of shale oil by in situ methods.
- 3. When it is determined by the Area Oil and Gas Supervisor of the Geological Survey that unitization is necessary for orderly oil and gas development and proper protection of oil shale deposits, no well shall be drilled for oil or gas except pursuant to an approved unit plan.
- 4. The drilling or the abandonment of any well on this lease shall be done in accordance with applicable oil and gas operating regulations including such requirements as the Area Oil and Gas Supervisor of the Geological Survey may prescribe as necessary to prevent the infiltration of oil, gas or water into formations containing oil shale deposits or into mines or workings being utilized in the extraction of such deposits.



United States Department of the Interior

100 T & R APD sent to U-801 SLC 12-22-80

VERNAL DISTRICT OFFICE 170 South 500 East Vernal, Utah 84078

December 2, 1980

Ed Guynn, District Engineer USGS, Conservation Division 2000 Administration Building 1745 West 1700 South Salt Lake City, Utah 84104

RE: Ensearch Exploration
T9S, R1861 Sec. 24 NEW NEW
Federal Lease # U-39216

Dear Mr. Guynn:

A joint field examination was made on November 24, 1980 of the above referenced well site location and proposed access road. We feel that the surface use and operating plans are adequate with the following stipulations:

- 1. Construction and maintenance of roads, rehabilitation of disturbed areas, and construction of pipeline routes shall be in accordance with surface use standards as set forth in the booklet, "Surface Operating Standards for OII and Gas Exploration and Development."
- 2. The maximum width of access roads (both existing and planned) will be 30 feet total disturbed area. Turnouts will not be required and traveling off the right-of-way will not be allowed.
- 3. Topsoil will be stockpiled as addressed in the applicants 13 Point Plan. Our office recommends that the top 8-10 inches of soil materials be stockpiled.
- 4. The BLM will be contacted at least 24 hours prior to any construction.
- 5. The BLM will be contacted at least 24 hours prior to any rehabilitation.
- 6. No waste material whatsoever will be buried in the reserve pit.
- 7. No burning will be allowed on location. Trash and garbage must be contained and hauled to an approved disposal site.

Continued . . .

8. A right-of-way will be needed for the access road outside the lease area.

An archaeological clearance has been conducted by Archaeological Environmental Research Corporation of the proposed drill site and access road. No cultural materials were located on the surface of the surveyed area.

The proposed activities do not jeopardize listed, threatened or endangered flora/fauna.

Sincerely

Ralph J. Heft Area Manager

Diamond Mountain Resource Area

J. S. GEOLOGICAL SURVEY - CONSERVATION DIVISION

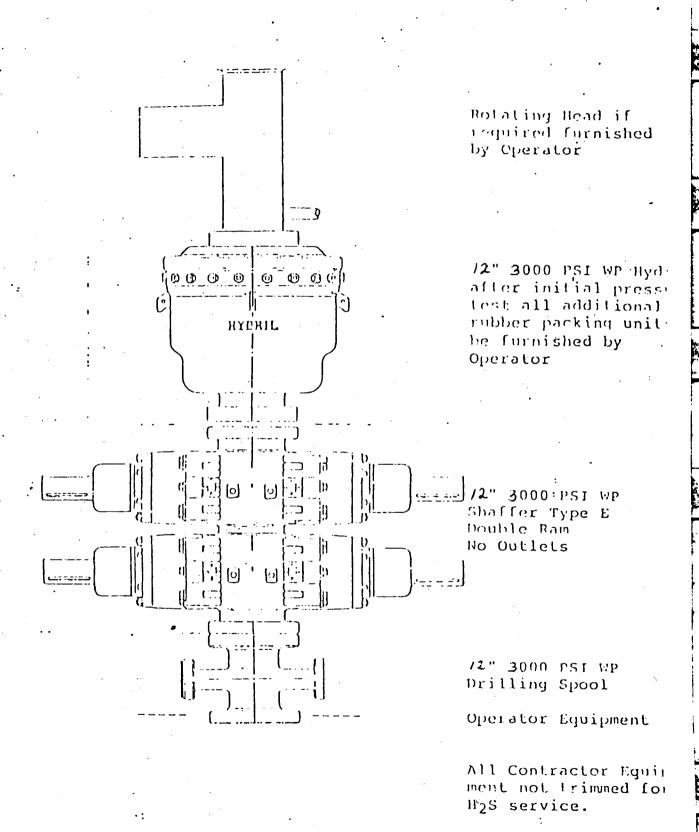
FROM: : DISTRICT GEOLOGIST, E, SALT LAKE CITY, UTAH	∵ .
TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH	
SUBJECT: APD MINERAL EVALUATION REPORT	LEASE NO. U - 39216
OPERATOR: Enserch Exploration	WELL NO. (
LOCATION: C & NE & NE & sec. 24, T. 95., R. 18	E, SLM
Vintah county, Utah	
1. Stratigraphy: Operator tops seem reasonable	Le la
Vintah surface Garden Gulch ~3860'	
Gardin Golch ~5860	
Douglas Creek ~4300	
<u>TD</u> 6000	
2. Fresh Water:	
Possible to 1000!	•
3. Leasable Minerals:	
	- / // /.
Oil Shale in Green River. Maho	gany zone shoots on
encountered at ~ 2360 and	is less than to race
Saline minerals may be encounten	ed within a 1000
interval immediately above the	e Mahozany.
Gilsonite: prospectively valuable.	Several mapped veins
occur about 6 miles east.	
4. Additional Logs Needed:	
Adequate	
5. Potential Geologic Hazards:	
None expected	•
	•

Signature: Segory W Wood Date: 11 - 15 - 80

6. References and Remarks:

- 1. Geological Name of Surface Formation
 - (A) Uinta Formation of Eocene Age
- Tops of Important Geological Markers
 - (A): Evacuation Garden Gulch (Approximately 3860 Ft.)
 - (B) Douglas Creek Member of Basal Green River Formation (Approx. 4300 Ft.)
- 3. Estimated Depths of Anticipated Water, Oil or Gas
 - (A) Gas anticipated at 2600 Ft. in Evacuation Creek Member (Water or Oil not anticipated)
 - (A) Oil & Gas anticipated in Basal Green River Formation (Douglas Creek) 4335' to 6000'.
- 4. Proposed Casing Program
 - (A) 300 Ft. of 8-5/8" surface casing A.P.I. 24 Lbs. per Ft. (K-55), 6000 Ft. of 4½" A.P.I. 10.5 Lbs.per Ft. (K-55). All pipe to be purchased as new.
- Specifications For Pressure Control Equipment
 - (A) 12 inch series 900 Double Hydraulic B.O.P. with Pipe Rams and Blind Rams and Spherical BOP.
 - (B) B.O.P. to be pressure tested before spudding and daily testing of closing units and rams while drilling.
- 6. Proposed Circulating Medium
 - (A) Brine water is proposed to be used unless additional weight is needed to control pressures or heaving shale. In this event a chemical-gel fresh water mud will be used and Barite as needed to control pressure.
- 7. Auxiliary Equipment to be Used
 - (A) Upper Kelly Cock
 - (B) Float At Bit
 - (C) Floor T.I.W. Valve (stabbing valve) for drill pipe
 - (D) Gas Detector Logging Unit

- 8. Testing, Logging and Coring Program
 - (A) Drill Stem Test of Evacuation Creek and Douglas Creek
 - (B) Will Run dual lateralog, BHC, and CNL-FDC with Gamaray.
- 9. Anticipated Abnormal Pressures, Temperatures or Hazards
 - (A) No abnormal pressures expected
 - (B) No Hydrogen Sulfide Gas expected
- 10. Starting Date and Duration of Operations
 - (A) Anticipated starting date as soon as rig becomes available Eightmile Flat #1.
 - (B) This well is anticipated to be drilled in approximately 30 days.



ENSERCH EXPLORATION INCORPORATED

13 Point Surface Use Plan

For

Eightmile Flat #124

Located In

Section 24, T9S, R18E, S.L.B.& M.

Uintah County, Utah

1. EXISTING ROADS

To reach Enserch Exploration Inc. well location, Eightmile Flat #124 located in the NE%, Section 24, T9S, R18E, S.L.B.& M., Uintah County, Utah; proceed Southwesterly out of Myton, Utah along U.S. Highway 40 - 1.5 miles to the junction of this Highway and Utah State Highway 53 - 216, to the South; proceed Southerly along this highway 1.5 miles more or less, to the intersection of Utah State Highway 53 and Utah State Highway 216, thence proceed Southeasterly along Utah State Highway 216 - 16.5 miles to the junction of this road and an existing dirt oil field service road to the Southeast; proceed Southeasterly along this service road 3.4 miles to its junction with a road to the Northeast, proceed Northeasterly along this road 1.3 miles to the point at which the planned road (to be discussed in Item #2) leaves the existing road and proceeds in a Northwesterly direction.

The Highways mentioned in the foregoing paragraph are bituminous surfaced roads up to the intersection of Utah State Highways 53 and 216, at which point Utah State Road 216 is constructed out of existing native materials that are prevalent to the existing areas it is located in and ranges from clay to a sandy-clay shale material, as are the aformentioned dirt oil field service roads and other roads in the vicinity.

There is no anticipated construction on any portion of the above described roads. They will meet the necessary standards required to facilitate an orderly flow of traffic during the drilling phase, completion phase, and production phase of the well will be maintained at the standards required by the B.L.M. or other controlling agencies.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The proposed access road leaves the existing service road in the NE% NE% Section 24, T9S, R18E, S.L.B.& M. and proceeds in a Norhtwesterly direction for a distance of 0.1 miles to the proposed location site.

In order to facilitate the anticipated traffic flow necessary to drill and produce this well, the following standards will be met:

This proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meterological conditions that are prevalent to this area.

Back slopes along the cut area of the road will be $1\frac{1}{2}$ to 1 slopes and terraced.

The road will be centerline flagged prior to the commencement of contruction.

2. PLANNED ACCESS ROAD - cont...

The grade of this road is relatively flat, but will not exceed 8% at any point. This road will be constructed from native borrow accumulted during construction.

There will be no culverts required along this access road.

There will be no turnouts required along this road.

There are no fences encountered along this road, there will be no cattle-guard required.

The vegetation along this route consists of sparse amounts of sagebrush, rabbitbrush, some grasses and cacti with large areas that are devoid of vegetation.

3. LOCATION OF EXISTING WELLS

See Topographic Map "B".

There are no known production wells, abondoned wells, water wells, disposal wells, drilling wells, shut in wells, injection wells, monitoring or observation wells, for other resources within a one mile radius of this location site.

4. LOCATION OF EXISTING AND PROPOSED FACILITATIES

There are no Enserch Exploration Inc. tank batteries, production facilities, oil gathering lines, gas gathering lines, injection lines, or disposal lines within a one mile radius of the location site.

In the event that production is established, plans for the a flowline from this location to existing lines in the area will be submitted to the proper authorities and the existing area of the location will be utilized for the establishement of the necessary production facilities.

The total area that is needed for the production of this well will be fenced and cattleguards will be utilized for access to these facilities.

The area will be built if possible, with native materials and if these materials are not available then the necessary arrangements will be made to get them from private sources.

The facilities will be constructed using bulldozers, graders, and workman crews to construct and place the proposed facilities.

If there is any deviation from the above, all appropriate agencies will be notified.

Rehabilitation of disturbed areas no longer needed for operations after construction is completed will meet the requirements of Item #10.

5. LOCATION OF AND TYPE OF WATER SUPPLY

Water to be used for the drilling and production of this well will be hauled by truck from the Duchesne River, at a point where Highway 40 crosses it North of Myton, Utah, approximately 23.4 miles to the Northwest of the proposed location site.

In the event that the above source is not used other arrangements will be made with the proper authorities for an alternate source.

All regulations and guidelines will be followed and no deviations will be made unless all concerned agencies are notified.

There will be no water will drilled at this location site.

6. SOURCES OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow materials accumulated during the construction of the location site and access road. No additional road gravels or pit lining materials from other sources: are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

The native materials that will be used in the construction of this location site and access road will consist of a sandy-clay soil and sandstone and shale materials gathered in actual construction of the road and location.

7. METHODS FOR HANDLING WASTE DISPOSAL

A reserve pit shall be constructed, and at least half of the depth of the reserve pit shall be below the existing ground surface. Non-flammable materials such as cuttings, salts, chemicals, etc., will be buried in the reserve pit and covered with a minimum of four feet of earth material. Prior to the onset of drilling, the reserve pit will be fenced on three sides. Upon completion of drilling, the fourth side of the reserve pit will be fenced and allowed to dry completely before backfilling and reclamation are attempted. A portable chemical toilet will be supplied for human waste.

A trash basket will be provided for flammable materials. Waste will be hauled by truck to the nearest sanitary landfill.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

9. WELL SITE LAYOUT - cont...

The B.L.M. District Manager shall be notified before any construction begins on the proposed location site and road.

As mentioned in Item #6, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See location Layout Sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spred over the disturbed area. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest sanitary landfill. The reserve pit will be completly fenced and allowed to dry before covering. When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommened by the B.L.M. District Manager when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A").

The area is a basin that lies between the Book Cliff Mountains to the South and the Uintah Mountains to the North. The area is interlaced with numerous canyons and ridges which are extremely steep with numerous ledges formed in sandstones, conglomerates, and shale deposite.

The majority of the washes and streams in the area are non-perennial streams and flow to the Southeast and are tributaries to the Green River.

The soils of the semi-aridarea are of the Uinta Formation and Duchesne River Formation (the Fluvial, Sandstone, Mudstone) from the Eocene and Quaternary Epoch (gravel surfaces) and the visible geologic structures consist of light brownish clays (OL) to sandy soils (SM-ML) with poorly graded gravels and shales with outcrops of rock (sandstone, mudstone, conglomerates, and shales).

Due to the low precipitation average, climatic conditions and the mariginal types of soils, the vegetation that is found in the area is common of the semi-arid region we are located in an in the lower elevations of the Uintah Basin. It consists of, as primary flora, areas of sagebrush, rabbitbrush, some grasses, and cacti, and large areas of bare soils devoid of any growth. In the areas that are formed along the edges of perennial streams cottonwoods, willows, tamarack, sagebrush, rabbitbrush, grasses and cacti can be found.

11. OTHER INFORMATION - continued

The fauna of the area is sparse and consists predominantly of the mule deer, coyotes, pronghorn antelope, rabbits, and varieties of small ground squirrels and other types of rodents, and various reptiles common to the area.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The area is used by man for the primary purpose of grazing domestic livestock.

The Topography of the Immediate Area (See Topographic Map "B").

Eightmile Flat #1 location site sits on a relatively flat area which is part of what is known as Eightmile Flat. The Green River is located approximately 5 miles to the East of the location.

The geologic structure of the location is of the Uinta Formation and consists of light brownish - gray sandy clay (SP-CL) with some sandstone outcrops.

The ground slopes from the Southwest through the location to the Northeast at approximately a 0.1% grade.

The location is covered with some sagebrush and grasses.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site. (See Topohraphic Map "B").

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Leo Bleeker - Drilling Surpervisor 1230 River Bend Drive Suite 136 Dallas, Texas 75247

Telephone: 1-214-630-8711

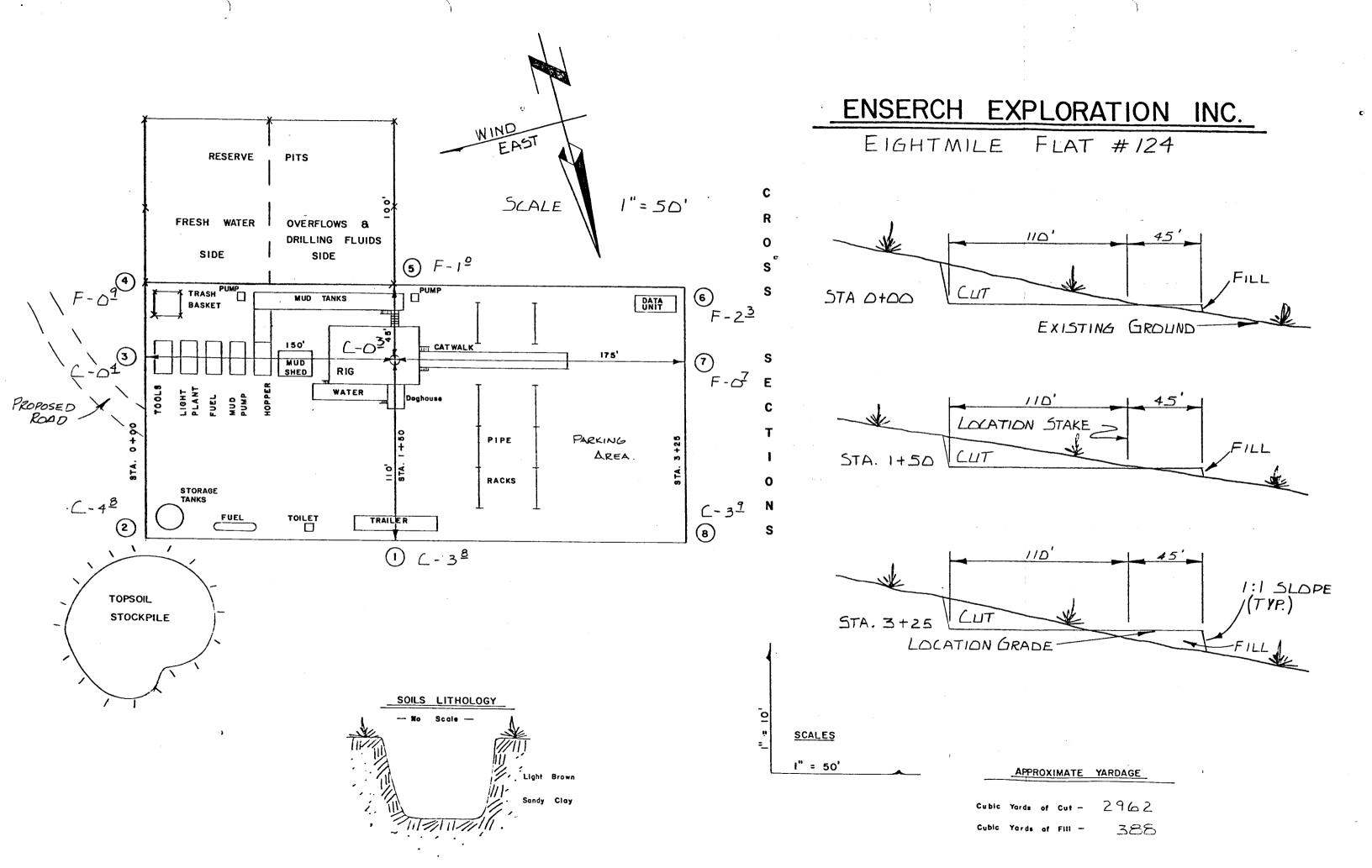
13. CERTIFICATION

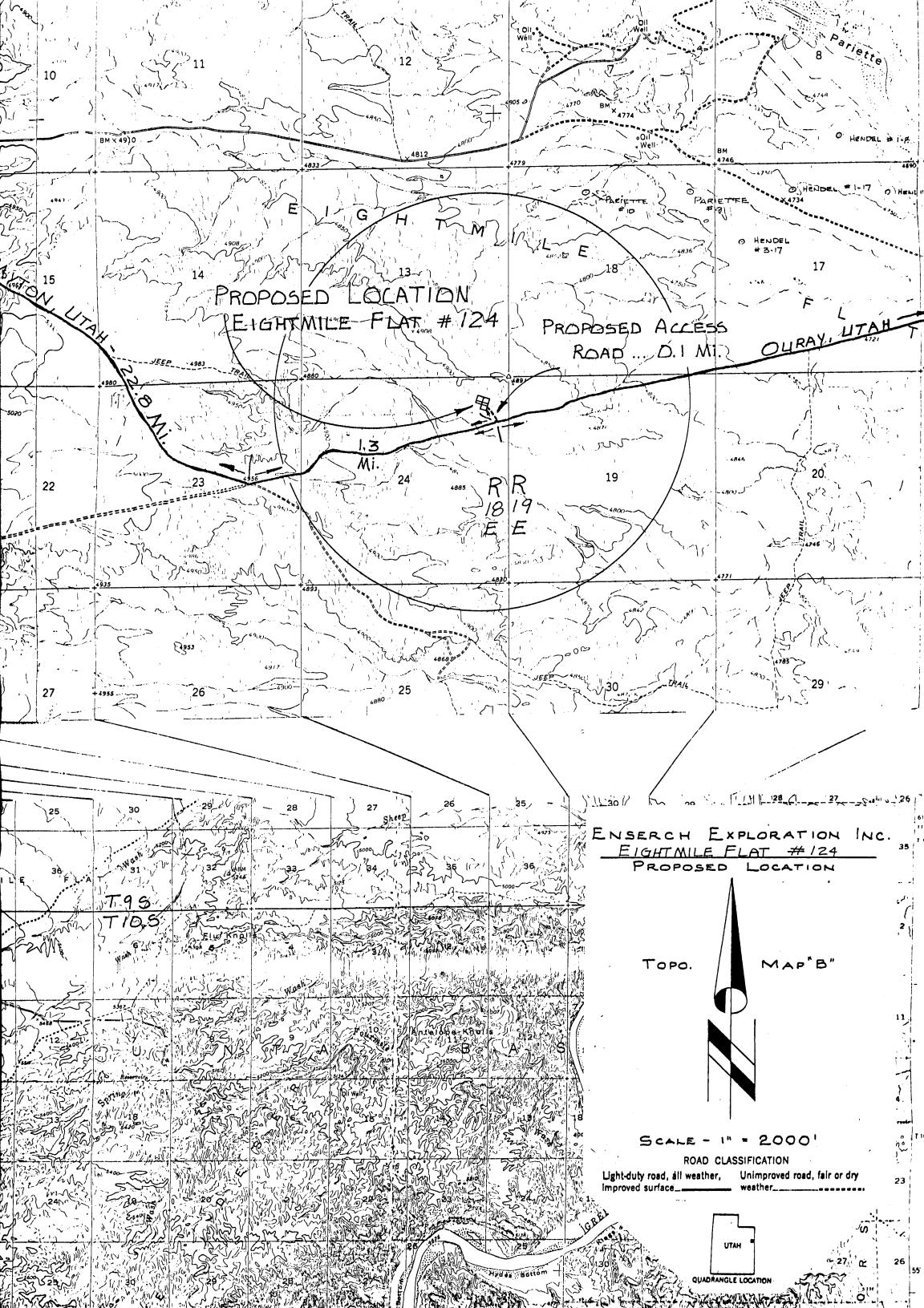
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operation proposed herein will be performed by Enserch Exploration Inc. and its contractors and sub-contractors in conformity with this plan and terms and conditions under which it is approved.

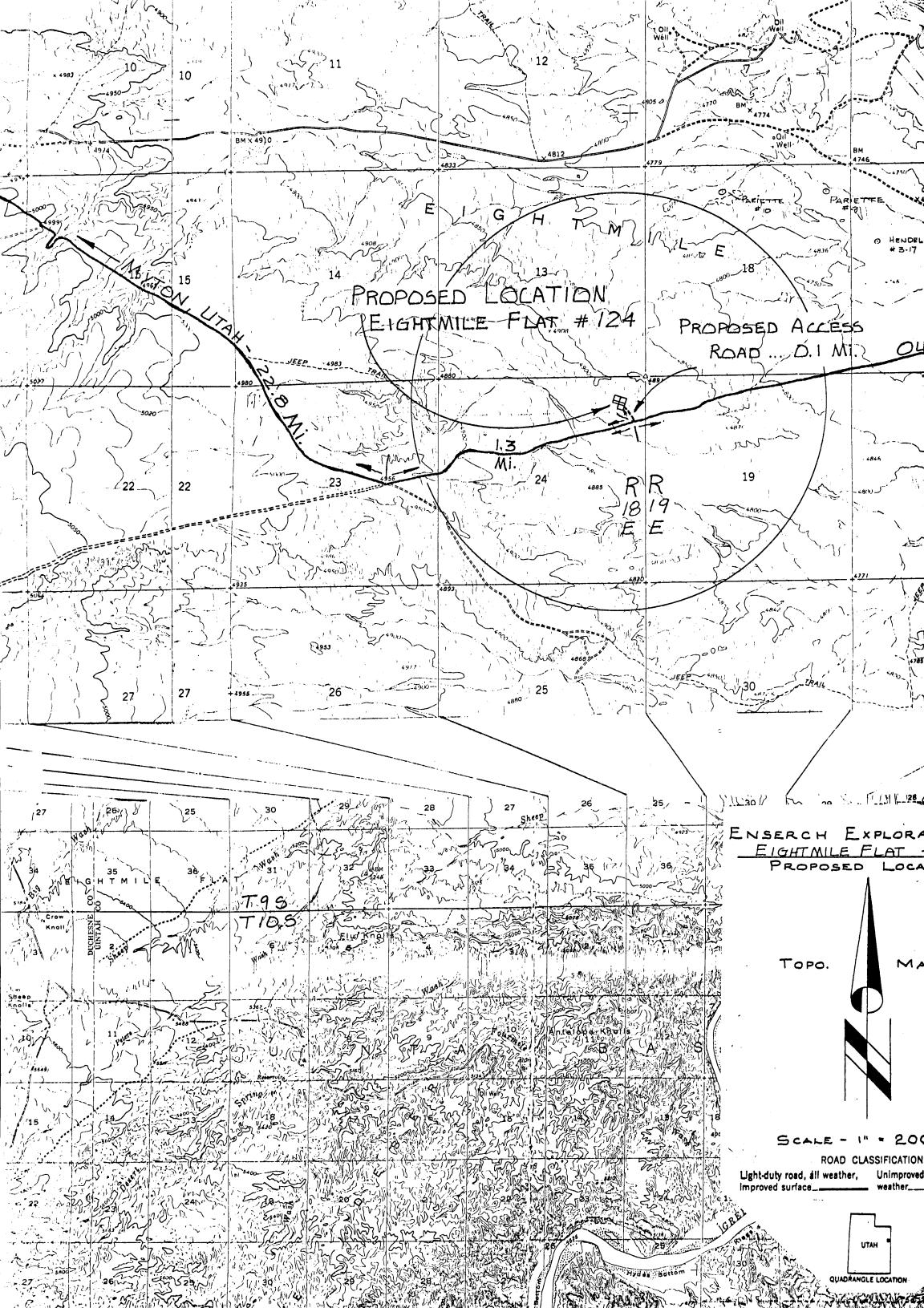
Date

C.H. Peeples

Regional Drilling Manager







** FILE NOTATIONS **

DATE: <u>OCTOBER 10, 1980</u>
OPERATOR: Enserch Exploration Inc.
WELL NO: <u>Eightmile</u> # 1 Location: Sec. <u>24</u> T. <u>95</u> R. <u>18E</u> County: <u>Uintah</u>
File Prepared: Entered on N.I.D:
Card Indexed: Completion Sheet:
API Number 43-047-30806
CHECKED BY:
Petroleum Engineer:
Director: OK under Rule C-3
Administrative Aide:
APPROVAL LETTER:
Bond Required: Survey Plat Required:
Order No O.K. Rule C-3
Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site
Lease Designation Fed Plotted on Map
Approval Letter Written
Hot Line P.I.

October 28, 1980

Enserch Exploration, Inc. 1230 River Bend Drive, Suite 136 Dallas, Texas 75247

Re: Well No. Eightmile #1 Sec. 24, T. 9S, R. 18E, Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer

Office: 533-5771 Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30806.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight Director

/ka

cc: USGS



4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 5, 1982

Enserch Exploration, Inc. 1230 River Bend Drive, Suite 136 Dallas, Texas 75247

Re: See attached

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill these wells, and action will be taken to terminate the application. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse Clerk Typist Well No. Eightmile #1 Sec. 24, T. 9S, R. 18E Uintah County, Utah

Well No. Sage Hen Federal 2-6 Sec. 6, T. 10S, R. 23E Uintah County, Utah

Well No. Flat Mesa Federal 2-7 Sec.7, T. 10S, R.23E Uintah County, Utah

Well No. Sagebrush Federal 2-8 Sec. 8, T. 10S, R. 23E Uintah County, Utah

Well No. No Name Cyn. Fed 2-9 Sec. 9, T. 10S, R. 23E Uintah County, Utah

Well No. Jack Rabbit Fed. 2-11 Sec. 11, T. 10S, R. 23E Uintah County, Utah

Well No. Crooked Cyn. Fed. 2-17 Sec. 17, T. 10S, R. 23E Uintah County, Utah

Well No. Canyon Veiw Fed. 2-18 Sec. 18, T. 10S, R. 23E Uintah County, Utah

Well No. P. T. S. Federal 1-6 Sec. 6, T. 10S, R. 24E Uintah County, Utah State of Utah Natural Resources and Energy Division of Oil, Gas and Mining 4241 State Office Building Salt Lake City, Utah 84114

Attn: Cari Furse

In reference to your letter dated January 5, 1982 concerning the attached list of approved permits to drill, we anticipate to spud the following on or about the indicated dates:

- (1) Eightmile Flat Well No. 1 Sec. 24-T9S-R18E Uintah County, Utah Spud approximately January 20, 1982
- (2) Flat Mesa Federal Well No. 2-7 Sec. 7-T10S-R23E Uintah County, Utah Spud approximately Febuary 1, 1982

The remaining wells listed are not anticipated to be drilled. in the near future and their applications may therefore be terminated. If there are any questions please advise.

R. S. Brashier

Senior Drilling Engineer Enserch Exploration, Inc. 1230 River Bend Drive Suite 136

Dallas, Texas 75247

RSB:hrs Attach - 16.

TEST WATER SHUT-OFF

(Other)

UNITED TATES SUBMIT IN TRIPLICATE (Other instructions on respectively)

Form approved, Budget Bureau No. 42-R1424. . LEASE DESIGNATION AND SERIAL NO.

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Ž.	NAME OF OPERATOR		8. FARM OR LEASE NAME
	Enserch Exploration,	Inc.	EIGHTMILE FLAT FEDERAL
3.	ADDRESS OF OPERATOR		9. WELL NO.
	475-17th Street, Sui	te 1300, Denver, Colorado 80202	#1-24
4.	LOCATION OF WELL (Report location cle See also space 17 below.)	arly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
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			Section 24, T9S, R18E, SLB8
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FRACTURE TREAT SHOOT OR ACIDIZE ABANDON* REPAIR WELL CHANGE PLANS

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Progress Report 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

MIRU Completion Rig. Perf. 5673-81' (9 holes). Acidized with 1000 gals 15% HCL. Perf. 5595-5600' (6 holes). Acidized with 100 gals 15% HCL. Fraced well. Broke down perfs with 840 gals 15% HCL acid. Fraced well. Presently swbg frac water.



DIVISION OF OIL, GAS & MINING

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18.	I hereby certify that the foregoing is true and correct SIGNED C. E. Rhodes	TITLE	District	Production Manag	egate	3/10/82	
	(This space for Federal or State office use)						
	APPROVED BY	TITLE			DATE		

Well No. Eightmile #1 Sec. 24, T. 95, R. 18E Uintah County, Utah

5PUD 1-20-82

Well No. Sage Hen Federal 2-6 Sec. 6, T. 10S, R. 23E Uintah County, Utah

Well No. Flat Mesa Federal 2-7 Sec.7, T. 10S, R.23E Uintah County, Utah

SPUD 2-1-82

Well No. Sagebrush Federal 2-8 Sec. 8, T. 10S, R. 23E Uintah County, Utah

Well No. No Name Cyn. Fed 2-9 Sec. 9, T. 10S, R. 23E Uintah County, Utah

Well No. Jack Rabbit Fed. 2-11 Sec. 11, T. 10S, R. 23E Uintah County, Utah

Well No. Crooked Cyn. Fed. 2-17 Sec. 17, T. 10S, R. 23E Uintah County, Utah

Well No. Canyon Veiw Fed. 2-18 Sec. 18, T. 10S, R. 23E Uintah County, Utah

Well No. P. T. S. Federal 1-6 Sec. 6, T. 10S, R. 24E Uintah County, Utah - JAM 113832

75 (338) (10 11 (4.3 8.40) 1.1 Form 9-331 (May 1963)

UNITED ATES SUBMIT IN TRIPLICATED Budget Bureau No. 42-R1424. DEPARTMENT OF THE INTERIOR verse side) Form approved. Budget Bureau No. 42-R1424.

DATE __

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Form 9-331 (May 1963)	DEPART	UNITTO STATE MEN' OF THE I EOLOGICAL SUF	NTERIOR	44141 (4.04-444)	re- 5. LEAS	Form approved Budget Bureau E DESIGNATION OF U-39216	1 No. 42 R1424.
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18. I hereby certify	that the foregoing is	s true and correct					
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DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING

SUL T IN TRIPLICATE*
(Carer instructions on reverse side)

	ISION OF OIL, GAS, AND M	IINING	5. LEASE DESIGNATION AND SERIAL NO U-39216
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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

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DIVISION OF OIL, GAS, AND MINING					IGNATION AND BERIAL NO.
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3. ADDRESS OF OPERATOR 475-17th Street.	Suite 1300, Denv	er, Col	orado 80202	9. WELL NO.	1-24
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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

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DI	IVISION OF OIL, O	GAS, AND MI	NING	5.	LEASE DESIGNATION	AND BERIAL NO.
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DEPARTMENT OF NATURAL RESOURCES

SUI "IN TRIPLICATE*
(Caser instructions on reverse side)

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ONL XX WELL OTHER 2. NAME OF OPERATOR Enserch Exploration, Inc. 3. ADDRESS OF OPERATOR 475-17th Street, Suite 1300, Denver, Colorado 80202 4. Location of Well (Report location clearly and in accordance with any State requirements.* At surface NE NE 660' FEL, 660' FNL NE NE 660' FEL, 660' FNL 11. SEC. T. S., M., OR SISLAND SURVEY OR AREA Section 24, T9 14. PERMIT NO. 43-047-30806 15. SLEVATIONS (Show whether DF, RT, GR, etc.) 43-047-30806 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE ABANDON* NULTIPLE COMPLETE OTHER SHOUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE ABANDON* SHOUTHOO OR ACIDIZE ABANDONNEN (Other) (Other) (Other) 17. DESCRIBE PRINDOSER OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent details including estimated date proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers nent to this work.)*	OR TRIBE NAME
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nent to this work.) *	
OCT 18 1982 DIVISION OF OIL, GAS & MINING	
18. I hereby certify that the foregoing is true and correct SIGNED C. F. Rhodes TITLE District Prod. Manager DATE 10/12/	82
C. E. Rhodes (This space for Federal or State office use)	
(This short for remercial or compo and)	
APPROVED BY DATE DATE COMBILE SOF APPROVAL, IF ANY:	

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DIVISION OF OIL,			5. LEASE DESIGNATION	AND SERIAL NO.
			U-39216	
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1.			7. UNIT AGREEMENT N	AME
WELL X WELL OTHER			N/A	
2. NAME OF OPERATOR Enserch Exploration, Inc.	()	103) 005 0005	8. FARM OR LEASE NA	MB
		803) 825–8295	Eight Mile Fl	lat Federal
3. ADDRESS OF OPERATOR 475-17th Street, Suite 1300, Dec	nver. Colora	do 80202	9. WELL NO.	
4. LOCATION OF WELL (Report location clearly and in ac			#1-24	
See also space 17 below.) At surface	cordance with any	State requirements.*	10. FIELD AND POOL, O	E WILDCAT
NE NE 660' FEL, 660' FNL			Wildcat	
112, 000 112			11. SEC., T., R., M., OR SURVEY OR AREA	
			Section 24, T	9S, R18E SL
	S (Show whether DF,	RT, GR, etc.)	12. COUNTY OR PARISH	18. STATE
43-047-30806	4868' GR		Uintah	Utah
6. Check Appropriate Roy	r To Indicate N	ature of Notice, Report, o	Osh D	
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Pump testingevaluating.				
8. I hereby certify that the foregoing is true and correct signed C. E. Rhodes (This space for Federal or State office use)		trict Production Ma	nager DATE 11/10/	82

STATE OF UTAH

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING

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SIGNED						
(This space for Federal or State office use) APPROVED BY		1	District Production Me	12/10/92		
APPROVED BY TITLE	C. E. Rhodes		DISTRICT FROMULTION ME	12/10/02		
		TITLE		DATE		

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DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

	DIVISION OF OIL, G	AS, AND M	INING	5. LEASE DESIGNATION U-39216	
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2. NAME OF OPERATOR Enserch Exploration	, Inc.	(303) 82	25-8295	8. FARM OR LEASE NA EIGHT MILE FL	
3. ADDRESS OF OPERATOR 475-17th Street, Su	ite 1300, Denver,	Colorado	80202	9. WELL NO. #1-24	
4. LOCATION OF WELL (Report See also space 17 below.) At surface	location clearly and in accord	lance with an	y State requirements.*	10. FIELD AND FOOL, Wildcat	OR WILDCAT
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14. PERMIT NO.	15. SERVATIONS (S	how whether p	F. RT. GR. etc.)	12. COUNTY OR PARIS	H 18. STATE
43-047-30806	4868' GR			Uintah	Utah
16. Ch	eck Appropriate Box T	o Indicate I	Nature of Notice, Report, or O	ther Data	
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DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

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	•				· 24	
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43-047-30806	4868	(Show whether o	F, RT, GR, TLG.)	Uint	NTY OR PARISH	Utah
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(Other) PROGRESS RE	CHANGE PLANS	X	(Other)(Nors: Report re Completion or Rec	sults of multip	le completion o	n Well
Evaluating data.				ERECT 19		
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signed C. E. Rhodes	vær	TITLE Di	strict Production M	lanager DA		83
(This space for Federal or Sta	te office use)					
APPROVED BY	IN AND	TITLE		DA	TE	
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STATE OF JTAH DEPARTMENT OF NATURAL RESOURCES

	ARTMENT VISION O			MINING					5. LEASE DESIG	NATION AND SERIAL NO.		
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WELL COM		N OR	RECOM	PLETION K	EPORT	ANL	LOG		N/A			
. TYPE OF WELL:	: C	VELL X	WELL	DRY .	Other				7. UNIT AGREEM	IENT NAME		
TYPE OF COMPI	LETION:		·						N/A S. FARM OR LEA	ACT NAME		
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Enserch Exp	loratio	n, Inc	•	(303) 825 5	29.5			#1-24	L		
ADDRESS OF OPERA			000 D		d	20.2	* N			POOL, OR WILDCAT		
475-17th St	treet, S	uite l	300, Dei	over, Color	State requ	irement.	*)*		Wild	lcat		
	O'FEL,					*.			11. SEC., T., R., OR AREA	M., OR BLOCK AND SURVEY		
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At total depth									12. COUNTY OR	13. STATE		
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				43-047-308		1 4				19. ELEV. CASINGHEAD		
. DATE SPUDDED	16. DATE T.I	. REACHEI	[proa.) 1				RT, GR, ETC.)*	4870'		
1/31/82	2/8/8	32		29/82	TIPLE COMP		868 GI	RVALS	ROTARY TOOLS			
TOTAL DEPTH, MD &	TVD 21.	FLUG, BACK	7.D., MD & T	HOW M	ANY*	••		LED BY	Х	1		
5881 MD PRODUCING INTERV	(A) OF T	HIS COMPI	ETION-TOP.	BOTTOM, NAME ()	D AND TVD)*				25. WAS DIRECTIONAL SURVEY MADE		
FC70 01	5505560	10! 50	146-5054	', 5028-34	', 4668-	-73 ' ,				302.01		
56/3-81,	8301 6	, J.	ver for	mation per	foration	ns				No		
TYPE ELECTRIC AL	ND OTHER LO	GS RUN								7. WAS WELL CORED		
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DI I OGG			CASI	NG RECORD (Rep	ort all strin	gs set i	n well)			AMOUNT PULLED		
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None			- 									
. PERFORATION REC	ORD (Interve	il, size and	i number)		32.	AC	ND, SHOT,			SQUEEZE, ETC.		
1) 5673-81'	(1 spf) 9 ho	les, 4"	csg gun	DEPTH	INTERVA	L (MD)	A:	MOUNT AND KIND	OF MATERIAL USED		
2) 5595-560)0'(1 s	pt) 6	holes, 4	r csg gun	See	<u>Atta</u>	chment	<u>I</u>				
3) 5046-54' 4) 4833-39	(9 noi	es) α -) ς /ı	5020-54 668-73 ((holes)								
4) 4833-39	(/ noie	S) & 4	000-75	(O HOTES)								
				PRO	DUCTION			<u> </u>				
3.* ATE FIRST PRODUCT	ION	PRODUCTIO	N METHOD (Flowing, gas lift, 1		ize and	type of pur	np)	WELL S	STATUS (Producing or		
	ļ	Pumpin		1½" x 16'						oing 5 days/month		
3/29/82 PATE OF TEST	HOURS TES		CHOKE SIZE	PROD'N. FOR	OIL—BB	L.	GAS-M	CF.	WATER—BBL.	GAS-OIL RATIO		
_	_	1		TEST PERIOD			<u> </u>			-		
LOW. TUBING PRESS.	CASING PR		CALCULATED 24-HOUR RAT	OIL—BBL.	GA:	8 M СУ.				OIL GRAVITY-API (CORE.)		
_			>	78		0		3	TEST WITNES	32.5		
4. DISPOSITION OF	AS (Sold, us	ed for fuel,	vented, etc.)						TEST WITHES	·		
N/A												
35. LIST OF ATTACH						*						
Attachment 36. I hereby certify	I, Acid	lizing	and fra	c record	plete and c	orrect	as determin	ned from	n all available re	ecords		
36. I hereby certify	r that the fo	A l								0.400.400		
SIGNED	· C-	Khwa	er	TITLE I	istric	t Pro	ductio	n Mar	lager DATE	3/23/83		

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 83, below regarding separate reports for separate completions. See instructions on items 22 and 24, and 83, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

them 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for only the interval zone (mpltiple completion), so state in item 24 and in item 24 show the producing leaves 12 and 24: If this well is completed for separate produced, showing the additional data pertinent to such interval.

Interval, or interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

		TRUB VBRT. DEPTH				*			 	· · · · · · · · · · · · · · · · · · ·	
	TOP	MEAS. DEPTH	1857'	4270'	5523'						
	,		Green River	Douglas Creek Member	Wasatch						
AND BHI	DESCRIPTION, CONTRNTS, ETC.			NO CORES OR TESTS				•			
SED, TIMB TOOL OF	BOTTOM								 		
TANT ZONES OF FOR TESTED, CUSHION U	dor								 		
SHOW ALL IMPORTANT KONES OF CONCERN AND CONTESSED FLOWING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING	NO. S. P. C.				:						

ATTACHMENT I ACIDIZING AND FRAC RECORD

EIGHT MILE FLAT FEDERAL #1-24 Uintah County, Utah

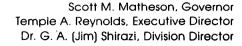
- 1) 5673-81' (1 spf) 9 holes
- 2) 5595-5600' (1 spf) 6 holes
- 3) 5046-54' (9 holes) and 5028-34' (7 holes)
- 4) 4833-39' (7 holes) and 4668-73' (6 holes)
- I. Acidized 1st set of perfs with 1000 gals 15% HCL
- II. Acidized 2nd set of perfs with 1000 gals 15% HCL
- III. Fraced 1st and 2nd sets of perfs with 30,000 gals Duo Frac 40 with 14,000# 100 mesh sand and 50,000# 20-40 mesh sand. Flushed with KCL water.
- IV. Acidized 3rd set of perfs with 840 gals 15% HCL.
- V. Fraced 3rd set of perfs with 32,000 gals Duo Frac 40 and 14,000# 100 mesh sand and 55,000# 20-40 mesh sand. Flushed with KCL water.
- VI. Fraced 4th set of perfs with 30,000 gals heated gelled diesel and 48,000# 20-40 mesh sand.

TATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING

T IN TRIPLICATE*

der instructions on reverse side)

	SION OF OIL, GAS, AND MI		5.	LEASE DESIGNATION	AND SERIAL NO.
				U-39216	
SUNDRY NO (Do not use this form for prop Use "APPLI"	TICES AND REPORTS osals to drill or to deepen or plug CATION FOR PERMIT—" for such p	ON WELLS back to a different reser		N/A	OR TRIBE NAME
		. 	7.	UNIT AGREEMENT NA	K B
OIL X GAS OTHER	:			N/A	
NAME OF OPERATOR	:		"	PARM OR LEASE NAM	-
Enserch Exploration	Inc.	<u>(303) 825÷8295</u>		ght Mile Fla	t Federal
	1000 0 0 1	1 00000	· ·	1-24	
LOCATION OF WELL (Report location	ite 1300, Denver, Colo	rado 8020.2	10.	FIELD AND POOL, OR	WILDCAT
See also space 17 below.) At surface		1 9 G	Ser.	Wildcat	
660' FEL, 660' FNL(NE NE_	30 TO	11.	SUC., T., E., M., OR BI SUBVET OR AREA	LE. AND
	i ·) Se	ction 24, T9	S, R18E SL
. PERMIT NO.	15. SUSVATIONS (Show whether D	r, RT, GR, etc.)	12.	COUNTY OR PARISH	18. STATE
43-047-30806	4868' GR		U C	intah	Utah
Check A	ppropriete Box To Indicate N	Nature of Notice. Re	port, or Other	Data	
NOTICE OF INTE	\$	1	AUBARQUENT	_	
	ļ				
TEST WATER SHUT-OFF FRACTURE TREAT	PULL OR ALTER CASING MULTIPLE COMPLETE	WATER SHUT-OFF		REPAIRING W ALTERING CA	
SHOOT OR ACIDIZE	ABANDON	FRACTURE TREAT		ABANDONMEN	
REPAIR WELL	CHANGE PLANS	(Other)			
(Other) Perforate, frac	and swb additional zo	(Nowe Pa	port results of m	ultiple completion o Report and Log fort	n Well
water and 20-40 sand INTERVALS:	tes are encouraging, to the decision of the frac job 5510-14', 5493-97', 5	s, the well wil	ll be retur	ned to produ	ction.
3787-93 and 2392-20					
				÷	
8. I hereby certify that the foregoing SIGNED C. E. Rhodes	e TITLE Dis	trict Productio	on Manager	DATE3/24/	83
(This space for Federal or State of APPROVED BY	TITLE			DATE	





4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 5, 1983

Enserch Exploration, Inc. 475-17th Street, Suite 1300 Denver, Colorado 80202

RE: Well No. Eight Mile Flat Federal #1-24 API # 43-047-30806 Sec. 24, T. 9S, R. 18E. Uintah County, Utah

Gentlemen:

According to our records, a 'Well Completion Report' filed with this office March 23, 1983 from the above referred to well, indicates the following electric logs were run: DI-Focused Log, CNCD-GR, Spectralog, CBL, Prolog Field Analysis, Sample. As of todays date, this office has not received these logs: CBL, Prolog Field Analysis.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Claudia Jones

Well Records Specialist

(This space for Federal or State office use)

APPROVED BY COMMITTEE 'S OF APPROVAL IF ANY:

SUP AT IN TRIPLICATES Acr instructions on reverse side)

TATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISI	ON OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO. U-39216
SUNDRY NOT (Do not use this form for propose Use "APPLICA"	ICES AND REPORTS ON WEECE IN THE STATE OF TH	MED NA
OIL WELL OTHER	NOV 1 2 15	7. UNIT AGREEMENT NAME NA
2. NAME OF OPERATOR		
EP Operating Company	DIVISION OF	Eight Mile Flat Federal
3. ADDRESS OF OPERATOR	GAS & MINI	9. WELL NO.
1700 Lincoln Street, Su	ree 3000, benver, colorado 80203	NG #1-24
4. LOCATION OF WELL (Report location of See also space 17 below.)	early and in accordance with any State requirements.	10. FIELD AND POOL, OR WILDCAT
At surface		Wildcat
		11. SEC., T., B., M., OR BLK, AND
NE 1 NE 1 600' FEL, 600'	FNL	SUBVEY OR AREA
i	•	Section 24, T9S, R18E
14. PERMIT NO.	15. BLEVATIONS (Show whether DF, RT, QR, etc.)	12. COUNTY OR PARISH! 18. STATE
43-047-30806	4868' GR	Uintah Utah
16. Check Ap	propriate Box To Indicate Nature of Notice, Rep	
NOTICE OF INTEN		SUBSEQUENT ESPORT OF:
TEST WATER SHUT-OFF		
-	ULL OR ALTER CASING WATER SHUT-OFF GULTIPLE COMPLETE FRACTURE TREATME	REPAIRING WELL
	77	
		IZING ABANDONMENT" X
(Other)	(Note: Repo	ert results of multiple completion on Well
17. DESCRIBE PROPOSED OR COMPLETED OPEN	Completion of Clearly state all pertinent details, and give pertinent details, and give pertinent details, and give pertinent details, and measured and translated and tran	or Recompletion Report and Log form.) ent dates, including estimated date of starting any true vertical depths for all markers and zones perti-
the bridge plug, giving A cement plug was set fr	d abandoned as per BLM instructions re650'. Approximately six sacks of ce 46' of fill. The hole was displaced from 400' to surface (50 sacks of class a dry hole marker installed. The fearerch Exploration Eight Mile Flat Federal #1-24	ment was dump bailed on with 9 ppg drilling mud. s A neat cement). The ollowing was welded on the
	NE ¹ NE ¹ T9S, R18E	
	Uintah County, Utah	
	was completed on 3/23/85.	
Surface restoration wil	1 begin as soon as weather permits.	
	ACCEPTED BY THE	STATE
	OF UTAH DIVISIO	
	OIL, GAŞ, AND M	
	MATH: 11/13/85	IIIVIIVG
· N	DAIH: 11/13/03	2
	BY/That	4-
18. I hereby certify they fine foresbing is	true and correct	
SIGNED AND THE STATE OF THE STA	TITLE Petroleum Engineer	DATE 11/7/85

SUBMIT IN TRIPLE VIET (Wher instructions on reverse side)

TATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUL GAS AND MINING

•	And OF NATURAL RESC			7
DIVISIO	ON OF OIL, GAS, AND MI	NING	5. LEASE DESIGNATION	OF JAIRSE ON !
		· · · · · · · · · · · · · · · · · · ·	U-39216	
SUNDRY NOTICE	CES AND REPORTS (ON WELLS	5. IS INDIAN, ACCOUNT	IN OR TRIBE NAM
(Do not use this form for proposa Use "APPLICAT	is to drill or to deepen or plug!	pack to a different INMED	NA	Į.
1.	-	HEULIVED	7. UNIT AGREEMENT N	AMB
WELL WELL OTHER		0.005	NA	
2. NAME OF OPERATOR		GEC 5 0 1985	8. PARM OR LEASE NA	× B
EP Operating Company			Eight Mile Fl	at Federal
3. ADDRESS OF OPERATOR		DIVISION OF OIL	3. WELL NO.	
1700 Lincoln Street, Sui	te 3600, Denver, Col	lorado cacamining	1-24	
4. LOCATION OF WELL (Report location cie See also space 17 below.)	ariy and in accordance with any	State requirements.	10. FIELD AND POOL, O	N WILDCAT
At surface			Wildcat	
NE! NE! 600' FEL & 600'	ENI		11. SEC., T., R., M., OR SURVET OR ALE	BLI. AND
	THE		Section 24, I	9S, R18E
14. PERMIT NO.	15. BLEVATIONS (Show whether pr	RT. GR. etc.)	12. COUNTY OR PARIS	di 18. atate
43-047-30806	4868' GR		Uintah	Utah
16. Charle Ann			1	1 5551
Check App	ropriate Box to Indicate N	lature of Notice, Report, or (Other Data	·
THETRI OF INTENT	ION TO:	PERENT	UENT EXPOST OF:	
TIST WATER SHUT-OFF PU	ILL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	#1LL
FRACTURE TREAT ME	CLTIPLE COMPLETE	YRACTURE THEATMENT	ALTERING C	ASING
SHOOT OR ACIIIIZE	SANDON* X	SHOUTING OR ACIDIZING	ABANDONME	NT* X
	IANGE PLANS	(Other)	s of multiple completion	
17. DESCRIBE TROPOSED OR COMPLETED OPER		Completion or Recomp	pletton Report and Log for	rm.)
and cemented annul Had good returns t on to 8 5/8" casin	to 103' in the 8 5/8" us with approximatel to surface. Dug out	', 5½" annulus. Rigge y 30 sacks of class " cellar, welded dry ho The location will be	d up B-J Titan G" cement. le marker re-seeded HE STATE SION OF MINING	•
		Action officers		
Form 3160-5 submit	ted to BLM 12/27/85	•		
13. I hereby certify that the threeging is	true and correct			
SIGNED Vanno E. Haa		oduction Superintende	nt DATE 12/2	7/85
/ Danny/E. Hagins/	use)			
	•			
APTIONED BY	TITLE		DATE	

CEMENTING LOG

STAGE NO.

BEST COPY CEMENT DATA: AVAILABLE Ticket No. 348942 Spacer Type:___ Amt Sks Yield ft 1/sk Density tempany E.P. Operating Co. Rig Utah State______State__ Field Eight Mile FlataD Pump Time_____ Class "C" Excess 10:76 2% A-7 1.14 ft¹/sk Density 5.9 Amt 30 ___Sks Yield____ PTA EX TASING DATA. Squeeze 🗆 _____hrs. Type__ TAIL: Pump Time_____ Liner Ti arface C Intermediate
Production

Production _Excess Size _____Type _____Weight ____Collar _____ Amt. Sks Yield ft³/sk Density WATER: Lead 4.96 gals/sk Tail gals/sk Total 3.5 1496 Pump Trucks Used_ lasing Depths: Top_______Bottom____ Bulk Equip. 53S1 Oriff Pige Size _____ Weight ____ Collars___ Open Hole, Size TD. ft. P.B. to ft. Float Equip Manufacturer _____ CAPACITY FACTORS. ____Lin_ft. Bbl.____ Flua: Type ____ Casing. Bbls/ Lin ft ____ Centralizers: Quantity_____Plugs Top______Btm. _ Bo's Lin. ft Lin. ft /Bbl _____ Jorn Holes Irill Pipe: Bbis. Lin. ft. Lin. ft. 8bl. Stage Collars Bbls 'Lin. ft Lin ft Bbl. Special Equip. Annulus. Disp. Fluid Type ______ Amt. _____ Bbls, Weight _____ PPG Bbls 'Lin ft _____Lin. ft., Bbl._____ ______ft.__ft.____ft.__Amt.____ Mud Type ____ Wesley Long COMPANY REPRESENTATIVE _ TIME PRESSURES PSI FLUID PUMPED DATA REMARKS RATE REAL PIPE CASING Pumped Per AM/PM ANNULUS Brifs Min Safety Meetin. 2:00 PM Pressure Test. 1.000 2 Mix Slurry. 6 200 Shut Down. 2:15 PM

___PSI __BUMP_PLUG_TO_

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CUSTOMER FA			My. O.		AGENT 🔏	M(D)	100	フ			DATE_	3-2 3-2	7-82
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JUB LUG

Ensourch P.T.A FORM 1093 R-2 VOLUME (BBL) (GAL) PRESSURE (PSI) RATE (MYE) DESCRIPTION OF OPERATION AND MATERIALS TUBING CASING ON Location Safety Meeting Freshwater Annad Mix Cont 15.6 #/gal 1415 12 150 150

MALLIBURION

AND TICKET CONTINUATION

FOR INVOICE AND TICKET NO.

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504-076			Ц	Idaho Cla	iss A Cement		100	sx			8.02	882	00
PRICE REFERENCE	SECONDARY REF. OR PART NO.	L	D		DESCRIPTION		QTY.	MEAS	UNIT	S 2	PRICE	AMOUN	τ
	550000EV	Tan	DE	•	Locati	on .	25	===					
475 17th					DELIVERED TO		TRUCK	<u>625 -</u> 10.	RECE	IVED BY	-Paque	erre	
Ensearch MAILING ADDRESS Metro Ban	k BLDG., St	e.	13	322	DELIVERED FROM Vernal		LOCATIO		- 1	AHED BY	•		
Ensearch	Exploration	<u> </u>			Same		Poo	le			No B	2492	90
3-22-85				 	4 Mile Fla	T 1-Z4	CONTRA	CTOR	Uint	ah	T	Utah	
gare .	CUSTOMER ORDE	RNC).		WELL NO. AND FARM		CO	UNTY			•	STATE	

FORM 1911-R5 REV. 981

ORM: 1908 R-3

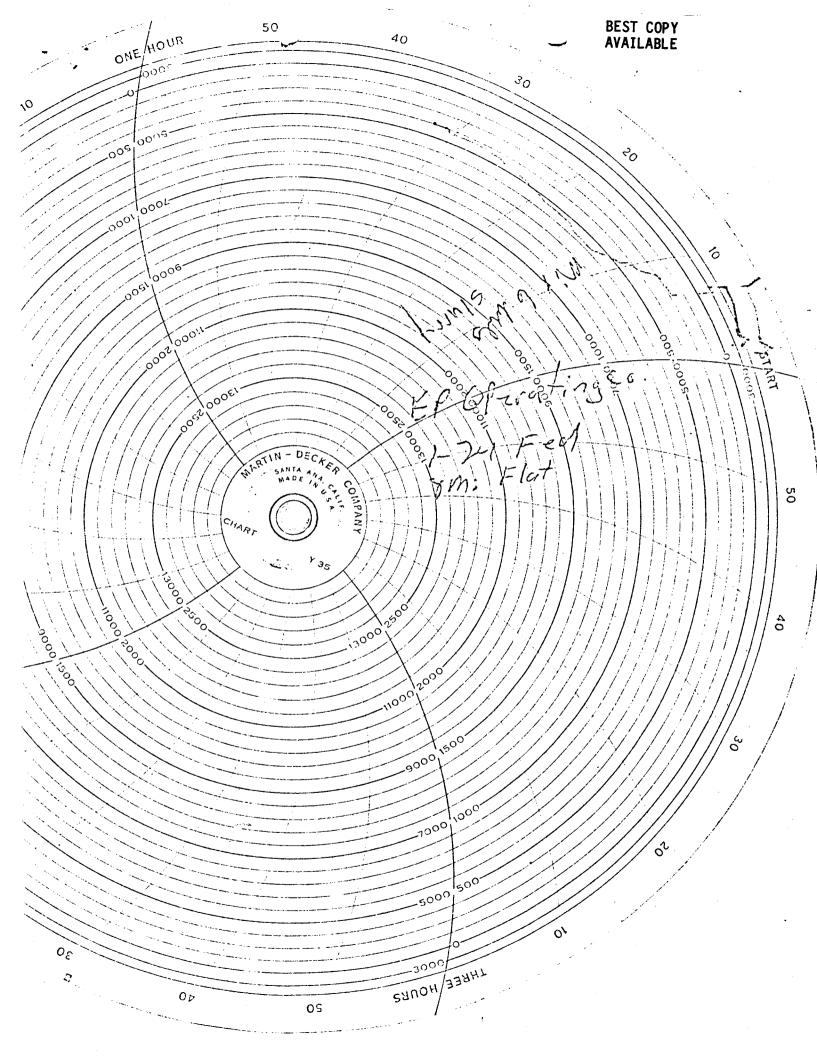
WORK ORDER CONTRACT AND PRE-TREATMENT DATA

ATTACH TO INVOICE & TICKET NO

SISTRICT SCOOL UT						•	DATE 3	<u>- 22 - 5.</u>	<u> </u>
O: HALLIBURTON SERVICES	You	ARE HEREBY REQU	ESTED TO FL	RNISH E	QUIPMENT A	ND SERVIC	EMEN TO	DELIVER A	ND OPERATE
THE SAME AS AN INDEPENDE	NT CONTRACTO	OR TO: ENSE	areh	1		•			
AND DELIVER AND SELL PRO	•		S FOR THE F	URPOSE	(CUSTO) OF SERVICI	IER) NG		•	
VELL NO. 1-74 LE	ASE 8-1	2.1- Flot		SEC	24	TWP	95	RAN	1GE 12 E
15LD 5 Myt.	_county	estate STI	TE 1/7.	h	OWNED	BY			- ·
THE FOLL	OWING INFO	RMATION WAS I	FURNISHE	BY TH	E CUSTO	MER OR I	HIS AGEN	1 T	
ORMATION IAME	TYPE			NEW	WEIGHT	SIZE	FROM	ТО	P.S.I.
ORMATION HICKNESS	FROM	то	CASING	1/	155	J. 1/5	Q :-	400	
ACKER: TYPE	s	SET AT	LINER				•		
TOTAL DEPTH	MUD WEIGHT		TUBING	111	4.7	23/2	0	400	
JORE HOLE	:		OPEN HOLE		7.4				вноть/гт.
NITIAL PROD: OIL BPD	, H2OBP	D. GASMCF	PERFORATI	ons	<u> </u>		0.34		
PRESENT PROD: OILBPD), H2OBP	D. GASMCF	PERFORATI	ONS			- 1		
			PERFORATI	ONS	4.	·			
PREVIOUS TREATMENT: DATE_		TYPE			MATERIAL	_s			
TREATMENT INSTRUCTIONS: TREA	T THRU TUBING	ANNULUS CA	SING TUB	NG/ANN	ULUS HYD	RAULIC H	DRSEPOWE	R ORDEREC)
Plus to Abor	20/20 7	13/1 Della	. " Ti	1	19- 1	17757	ニーナー	بر ا	.:
		•		•	•				
CUSTOMER OR HIS AGENT WARRAN	TSTHEWELLIS	IN PROPER CONDITIO	N TORECEIVE	THEPRO	DUCTS, SUPI	PLIES, MATE	RIALS, AND	SERVICES	······································
As consideration, the above-named Custon	T)	HIS CONTRACT MUST BE	SIGNED BEFORE	WORK IS	COMMENCED				
(a) To pay Halliburton in accord with the r		d in Halliburton's current p	rice lists.	•	_		• •		
(b) Halliburton shall not be responsible for a the willful misconduct or gross negligent	ind Customer shall se	cure Halliburton against an	v liability for dami	aga to proper face damaga	ty of Customera: and surface dar	ollewent to br	vner (if differen om subsurface	t from Custome	r), unless caused
(c) Customer shall be responsible for and well blowout, unless such loss or damag	sacura Halliburton a	igainst any liability for rese	ervoir loss or dama	age, or prope					Sons liewed) to l
Id). Gustomer shall be responsible for and	·							•	4

- a service operation performed by Halliburton hereunder.
- (e) Customer shall be responsible for and secure Halliburton against any liability for injury to or death of persons, other than employees of Halliburton, or damage to property (including, but not limited to injury to the well); or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unlass such damage shall be caused by the willful misconduct or gross negligence of Halliburton.
- (1) Halliburton makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or service.
- ig) Customer shall, at its risk and expense attempt to recover any Halliburton equipment, tools or instruments which are tost in the well and if such equipment, tools or instruments are not recovered Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, befully responsible for loss of ordamage to any of Halliburton's equipment, tools or instruments which occurs at any time after celevary to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- (h) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others. Halliburton is unable to guarantee the accuracy of any char interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best fudginger in interpreting it, but Customer agrees that Halliburton shall not be responsible for any damages arising from the use of such information except where due to Halliburton's gross negligence or willburton.
- (i) Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THEREARE NO WARRANTIES, EXPRESSOR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, ton, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Hallibuton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton beliable for special, incidental, indirect, punitive or consequental damages.
- Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 13% per annum. In the event it decomes necessary to employ an attorney to enforce collection of said account. Customer agrees to pay at coilection costs and attorney fees in the amount of 20% of the amount of the unpaid account
- (x) This contract shall be governed try the law of the state where services are performed or equipment or materials are furnished.
- nd bas July authorized associtive officer of his

UNDERSTAND THIS CONTRACT AND PEPPESENT THAT I ANIACTE CRIZED TO SIGN THE SAME AS CUSTOMERS AGENT



DEPARTMENT OF NATURAL RESOURCES

T. A.F.	1N	TRIPLE ATE:	
		-tructions on Se side)	

DIVIS	ION OF OIL, GAS,	AND M	INING	[ATION IND BERIAL NO.
A44 1884	71.600				U-39216	LOTTER OR TRIBE NAME
SUNDRY NO (Do not use this form for propulse "APPLIC	TICES AND REF	PORTS en or plug " for such	ON WELLS	الخافاقة		0129
OIL WELL OTHER			1	4007	N/A	
E P Operating Company	(303) 831-1616		MOA S. #	190/	S. PARM OR LEAS	
ADDRESS OF OPERATOR .	(303) 031 1010	·	DIVISION	0F	Eight Mil	<u>le Flat Federa</u>
1700 Lincoln St., Ste.	. #3600. Denver	. CO	80203 OIL, GAS &		#1-24	
LOCATION OF WELL (Report location See also space 17 below.)	clearly and in accordan	ce with an	7 State requirements.4		10. FIELD AND PO	OL, OR WILDCLT
At surface					Wildcat	
NE NE 600' FEL, 600'	· FNI			j	11. AEC., T., E., M AURVST OR	., OR BLX. AND ABBA
ND4 ND4 000 FED, 000	FNL				Section 2	24, T9S, R18E
PERMIT NO.	15. BLEVATIONS (Shor	whether	F. RT. GR. etc.)		12. COUNTY OR P	
43-047-30806		4868'	GR		Uintah	Utah
Check A	ppropriate Box To I	ndicate	Nature of Notice, Re	eport, or O	her Data	
NOTICE OF INTE			1		NT ABPORT OF:	
TIRE WATER SHUT-OFF	PULL OR ALTER CASING					ING WELL
PRACTURE TREAT	MULTIPLE COMPLETE	H	WATER SHUT-OF			ING CASING
SHOOT OR ACIDIZE	ABANDON*		SHOUTING OR AC	IDIZING	•	NMENT.
REPAIR WELL	CHANGE PLANS		(Other)			
Other) Re-seed & Resto	re Location	X	(Completion	i or Recomple	d multiple completion Report and L	og form.)
The location and acces (3100 0&G U-8010, 4111	ss road will be	reston	ed as per BLM i	instructi ind Novem	ons ber 24, 198	37 .
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· -					•	
Form 3160-5 Submitted	to the BLM on I	L1/20/8	7.			
. I hereby certify that the to egoing	is true and correct					
SIGNED R. M. Blincow		ITLE	Petroleum Engin	eer	_ DATE	11/20/87
(This space for Federal or State of		1777 E			D V was	
APTROVED BY		ITLE			_ DATE	